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1 Notes on this Manual

General Notes

Solplanet inverter is a transformerless solar inverter with two MPP trackers. It converts the direct current (DC) from the photovoltaic(PV) arrays to grid-compliant alternating current (AC) and feeds it into the grid.

1.1 Area of Validity

This manual describes the mounting, installation, commissioning and maintenance of the following Solplanet inverters:

ASW 3000 T

ASW 4000 T

ASW 5000 T

ASW 6000 T

Observe all documentation that accompanies the inverter. Keep them in a convenient place and available at all times.

1.2 Target group

This document is intended for qualified persons and end users. Only qualified persons are allowed to perform the activities marked in this document with a warning symbol. Tasks that do not require any particular qualification are not marked and can also be performed by end users. Qualified persons must have the following skills:

• Knowledge of how an inverter works and is operated

• Training in how to deal with the dangers and risks associated with installing and using electrical devices and installations

• Training in the installation and commissioning of electrical devices and installations

• Knowledge of the applicable standards and directives

• Knowledge of and compliance with this document and all safety information.

1.3 Symbols used in this manual

The following safety precautions and general information are used in this manual:

⚠ DANGER

DANGER indicates a hazardous situation which, if not be avoided, will result in death or serious injury.

⚠ WARNING

WARNING indicates a hazardous situation which, if not be avoided, can result in death or serious injury.

⚠ CAUTION

CAUTION indicates a hazardous situation which, if not be avoided, can result in minor or moderate injury.

NOTICE

NOTICE indicates a situation which, if not be avoided, can result in property damage.

INFORMATION provides tips which are valuable for the optimal installation and operation of the inverter.

2 Safety

2.1 Intended use

1. ASW 3000 T / 4000 T / 5000 T / 6000 T converts the direct current from the PV arrays into grid-compliant alternating current.
2. ASW 3000 T / 4000 T / 5000 T / 6000 T is suitable for indoor and outdoor use.
3. ASW 3000 T / 4000 T / 5000 T / 6000 T must only be operated with PV arrays (PV modules and cabling) of protection class II, in accordance with IEC 61730, application class A.
4. Do not connect any sources of energy other than PV modules to ASW 3000T-6000T.
5. PV modules with a high capacity to ground must be used if their coupling capacity does not exceed 1.0µF.
6. When the PV modules are exposed to light, a DC voltage is supplied to this device.
7. When designing the PV power plants, ensure that the values comply with the permitted operating range of all components at all times. The free design program "Zeverplan" (*http://www.aiswei-tech.com*) will assist you.

2.2 Safety standards

ASW 3000 T / 4000 T / 5000 T / 6000 T complies with the EU Low Voltage Directive 2014/35/EU and the EMC Directive 2014/30/EU. And also complies with the requirements for safety and EMC in Australia and New Zealand market.
ASW 3000T-6000T lables with the CE and RCM marks. For more detail information about certificates in other countries and regions, please visit website (*http://www.aiswei-tech.com*).

2.3 Important safety information

⚠ DANGER

Danger to life due to electric shock when live components or cables are touched

- All work on the inverter must only be carried out by qualified personnel who have read and fully understood all safety information contained in this manual.
- Do not open the product
- Children must be supervised to ensure that they do not play with this device.

⚠ DANGER

Danger to life due to high voltages of the PV array.

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks. If you disconnect the DC connectors from the inverter under load, an electric arc may occur leading to electric shock and burns.

- Do not touch non-insulated cable ends.
- Do not touch the DC conductors.
- Do not touch any live components of the inverter.
- Have the inverter mounted, installed and commissioned only by qualified persons with the appropriate skills.
- If an error occurs, have it rectified by qualified persons only.
- Prior to performing any work on the inverter, disconnect it from all voltage sources as described in this document(see Section 9 "Disconnecting the Inverter from Voltage Sources").

⚠ WARNING

Risk of injury due to electric shock and fire caused by high leakage current

- The inverter must be reliably grounded in order to protect property and personal safety.

⚠ CAUTION

Risk of injury due to hot heat sink

- The heat sink may get hot during operation. Do not touch!

⚠ CAUTION

Possible damage to health as a result of the effects of electromagnetic radiation

- Please maintain a distance of at least 20cm from the inverter when it is in operation.

NOTICE

Grounding the PV array

- Comply with local regulations for grounding the PV array. We suggest the frames of PV modules must be reliably grounded.
- Do not ground any of the terminals of the strings.

NOTICE

Damage to the inverter due to electrostatic discharge

- Touching electronic components can cause damage to or destroy the inverter through electrostatic discharge.
- Ground yourself before touching any component.

2.4 Symbols on the label

Symbol	Explanation
	Risk of danger, warning and caution Safety information important for human safety. Failure to observe the safety information in this manual may result in injury or death.
	Beware of high voltage and operating current. The inverter operates at high voltage and current. Work on the inverter must only be carried out by skilled and authorized electricians.
	Beware of hot surfaces. The inverter can get hot during operation. Avoid contact during operation.
	WEEE designation Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.
	CE marking The product complies with the requirements of the applicable EU directives.
	Certified safety The product is TUV-tested and complies with the requirements of the EU Equipment and Product Safety Act.
	RCM Mark The product complies with the requirements of the applicable Australian low voltage and electromagnetic compatibility standards.
	Capacitors discharge Before opening the covers, the inverter must be disconnected from the grid and PV array. Wait at least 5 minutes to allow the energy storage capacitors to fully discharge.
	Refer to the manual accompanying the inverter.

2.5 Basic safety protection

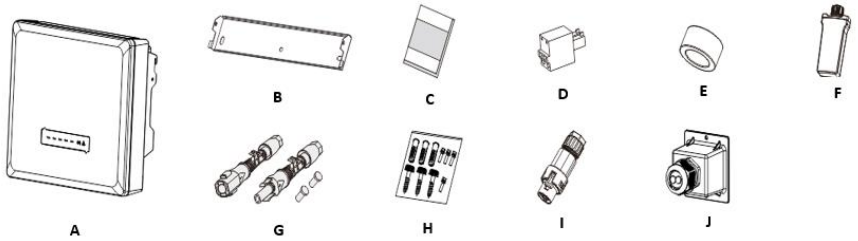
We provide the following safety protection:

1. Overvoltage, undervoltage protection.
2. Overfrequency, underfrequency protection.
3. Overtemperature monitoring.
4. Residual current monitoring.
5. Isolation fault detection.
6. Anti islanding protection.
7. DC Injection monitoring.

3 Unpacking

3.1 Scope of delivery

Object	Description	Quantity
A	Inverter	1 piece
B	Wall bracket	1 piece
C	Documentation	1 set
D	Smart meter ternimal	1 piece
E	Magnetic ring(optional)	1 piece
F	WiFi Stick(optional)	1 piece
G	DC connector	2 pair
H	Screw accessory	1 set
I	AC connector	1 piece
J	Communication Cover(optional)	1 set



Please carefully check all of the components in the carton. If anything is missing, contact your dealer at once.

3.2 Check for transport damage

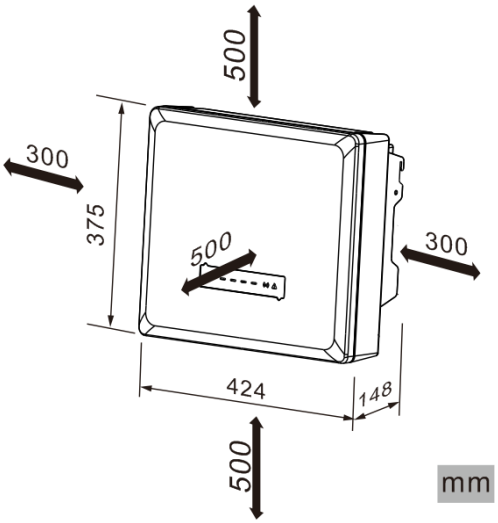
Thoroughly inspect the packaging upon delivery. If you detect any damage to the packaging which indicates the inverter may have been damaged, inform the responsible shipping company immediately. We will be glad to assist you if required.

4 Mounting

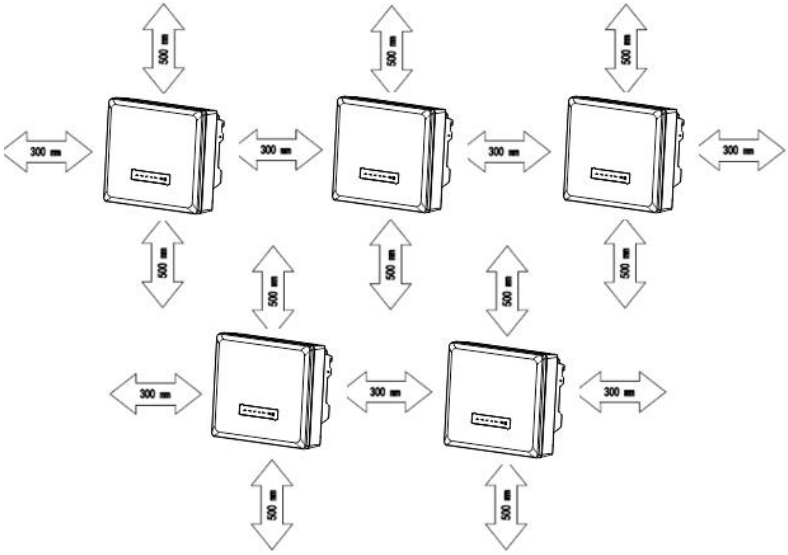
4.1 Ambient conditions

1. Be sure that the inverter is mounted out of the reach of children.
2. Mount the inverter in areas where it cannot be touched inadvertently.
3. Ensure good access to the inverter for installation and possible service.
4. The ambient temperature should be below 40°C to ensure optimal operation.
5. Observe the minimum clearances to walls, other inverters, or objects as follows to ensure sufficient heat dissipation.

Direction	Min. clearance (mm)
above	500
below	500
sides	300

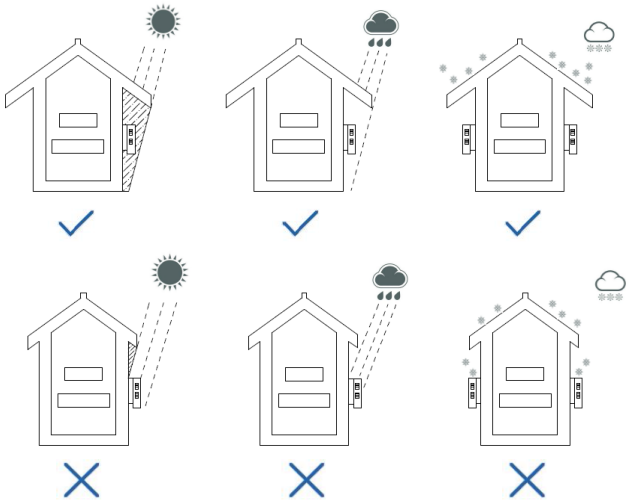


Clearances for one inverter



Clearances for multiple inverters

6. In order to avoid power reduction caused by overheating, do not mount the inverter in a location that allows long-term exposure to direct sunlight.
7. Ensure optimum operation and extend service life, avoid exposing the inverter to direct sunlight, rain and snow.



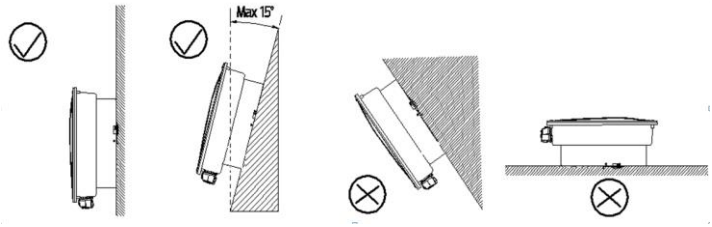
8. The mounting method, location and surface must be suitable for the inverter's weight and dimensions.
9. If mounted in a residential area, we recommend mounting the inverter on a solid surface. Plasterboard and similar materials are not recommended due to audible vibrations when in use.
10. Don’t put any objects on the inverter. Do not cover the inverter.

4.2 Selecting the mounting location

⚠ DANGER

Danger to life due to fire or explosion

- Do not mount the inverter on flammable construction materials.
- Do not mount the inverter in areas where flammable materials are stored.
- Do not mount the inverter in areas where there is a risk of explosion.



1. Mount the inverter vertically or tilted backward by max. 15°.
2. Never mount the inverter tilted forward or sideways.
3. Never mount the inverter horizontally.
4. Mount the inverter at eye level to make it easy to operate and read the display.
5. The electrical connection area must point downwards.

4.3 Mounting the inverter with the wall bracket

⚠ CAUTION

Risk of injury when lifting the inverter, or if it is dropped

The weight of ASW 3000~6000T is max. 14.5 kg. There is risk of injury if the inverter is lifted incorrectly or dropped while being transported or when attaching it to or removing it from the wall bracket.

- Transport and lift the inverter carefully.
- Two people are needed to mount the inverter.

⚠ CAUTION

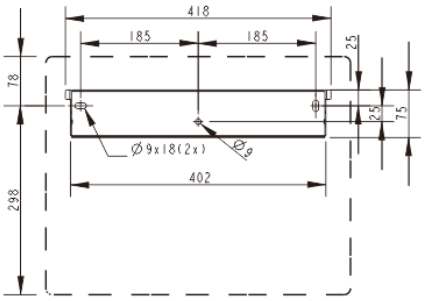
Risk of injury due to damaged cables

There may be power cables or other supply lines (e.g. gas or water) routed in the wall.

- Ensure that no lines are laid in the wall which could be damaged when drilling holes.

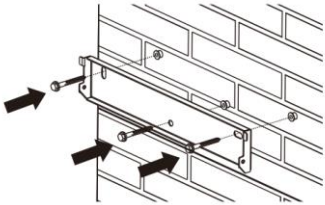
Mounting procedure:

1. Use the wall bracket as a drilling template and mark the positions of the drill holes, then drill 3 holes (Φ10) to a depth about 70mm. During operation, keep the drill vertical to the wall, and hold the drill steady to avoid tilted holes.

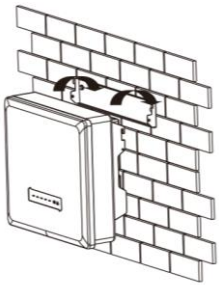


2. After cleaning the dust and other objects from the holes, place 3 wall anchors into the

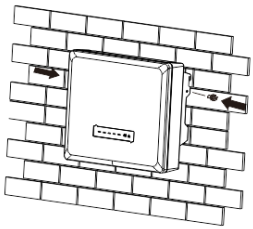
holes, then attach the wall bracket to the wall using the hexagon head screw delivered with the inverter.



3. Hold the inverter using the handles at the corners, attach the inverter onto the wall bracket tilted slightly downwards.



4. Check both sides of the outer fin of the inverter to ensure that it is securely in place.
5. Attach the outer fins of heat sink to both sides of the wall bracket using M4 screws. (screw driver type: PH2, torque: 1.6 Nm).



If a second protective conductor is required locally, ground the inverter and secure it so that it cannot be lifted off the wall bracket (see section 5.4.3 “Second protective grounding connection”).

Dismante the inverter in reverse order.

5 Electrical connection

5.1 Safety

⚠ DANGER

Danger to life due to high voltages of the PV array

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks. If you disconnect the DC connectors from the inverter under load, an electric arc may occur leading to electric shock and burns.

- Do not touch non-insulated cable ends.
- Do not touch the DC conductors.
- Do not touch any live components of the inverter.
- Have the inverter mounted, installed and commissioned only by qualified persons with the appropriate skills.
- If an error occurs, have it rectified by qualified persons only.
- Prior to performing any work on the inverter, disconnect it from all voltage sources as described in chapter 8.

⚠ WARNING

Risk of injury due to electric shock

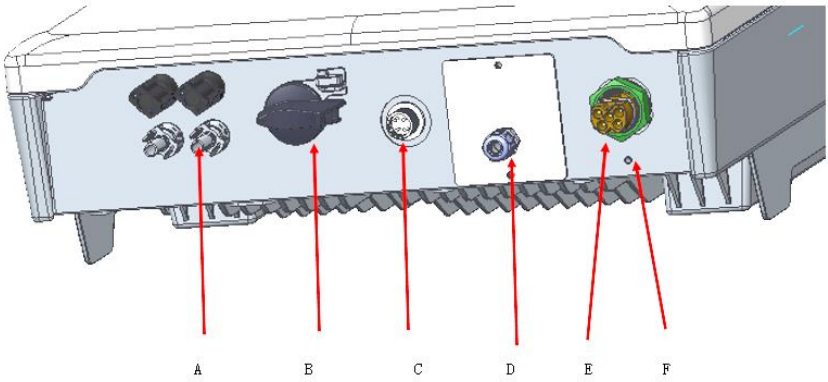
- The external protective grounding conductor is connected to the inverter's protective grounding terminal through the AC connector. Make sure the connection is reliable.
- When connecting, connect the AC connector first to ensure the inverter grounding reliably and then connect the DC inputs.
- When disconnecting, disconnect the DC inputs first and then disconnect the AC connector
- Don't connect the DC inputs while the AC connector is disconnected under any circumstances.

NOTICE

Damage to the inverter due to electrostatic discharge

- Touching electronic components can cause damage to or destroy the inverter through electrostatic discharge.
- Ground yourself before touching any component.

5.2 Overview of the connection area



Object	Description
A	DC input : plug-in connectors to connect the strings
B	DC-switch : switch on or off for PV-load
C	COM2: WiFi connection
D	GPRS or WiFi (optional): transmit and receive GPRS or Wi-Fi signal
E	AC connector: AC connection
F	Undergrunding screw

5.3 AC Connection

⚠ DANGER

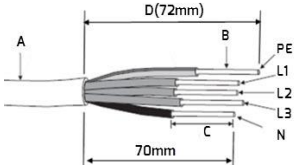
Danger to life due to high voltages in the inverter

- Before performing the electrical connection, ensure that the AC circuit-breaker is switched off and cannot be reactivated.

5.3.1 Conditions for the AC connection

Cable Requirements

The grid connection is made using 5 conductors (L1, L2, L3, N, and PE). We recommend the following requirements for stranded copper conductor.



Object	Description	Value
A	External diameter	10…16 mm
B	Conductor cross-section	4…6 mm²
C	Stripping length of the insulated conductors	Approx. 13 mm
D	Stripping length of the AC cable's outer sheath	Approx.53 mm
The PE insulated conductor must be 2 mm longer than the L and N conductors		

Larger cross-sections should be used for longer leads.

Cable Design

The conductor cross-section should be dimensioned to avoid power loss in cables exceeding 1% of rated output power.

The maximum cable lengths relative to the conductor cross-section as follows:

Conductor cross-section	Maximum cable length			
	ASW 3000-T	ASW 4000-T	ASW 5000-T	ASW 6000-T
4 mm²	79	65 m	53 m	43 m

6 mm^2	112	98 m	80 m	65 m

The required conductor cross-section depends on the inverter rating, ambient temperature, routing method, cable type, cable losses, valid installation requirements of installation side.

Residual current protection

The inverter is equipped with an all-pole sensitive residual current monitoring unit (RCMU) with an integrated differential current sensor which fulfills the requirement of DIN VDE 0100-712 (IEC60364-7-712:2002).

Therefore, an external residual current device (RCD) is not required. If an external RCD needs to be installed because of local regulations, a RCD type A or type B can be installed as an additional safety measure.

The all-pole sensitive residual current monitoring unit (RCMU) detects alternating and direct differential currents. The integrated differential current sensor detects the current difference between the neutral conductor and the line conductors. If the current difference increases suddenly, the inverter disconnects from the grid. The function of the all-pole sensitive residual current monitoring unit (RCMU) has been tested according to IEC 62109-2.

For installing an external residual current device (RCD)

Where an external residual current device (RCD) is required in a TT or TN-S system, install a residual current device which trips at a residual current of 100mA or higher.

For each connected inverter, a rated residual current of 100mA has to be provided. The rated residual current of the RCD must be equal to at least the sum of the rated residual currents of the connected inverters.That means that, if, for example, 2 transformerless inverters are connected, the rated residual current of the RCD must be at least 200mA.

Overvoltage category

The inverter can be deployed in grids of installation category III or lower, as defined under IEC 60664-1. This means that it can be permanently connected at the grid-connection point in a building. In installations involving long outdoor cable routing, additional overvoltage-reducing measures must be taken so that the overvoltage category is reduced from IV to III.

AC circuit breaker

⚠ DANGER

Danger to life due to fire

You must safeguard each inverter with an individual AC circuit breaker in order that the inverter can be disconnected safely.

No consumer load should be applied between AC circuit breaker and the inverter. The selection of the AC circuit breaker rating depends on the wiring design (wire cross-section area), cable type, wiring method, ambient temperature, inverter current rating, etc. Derating of the AC circuit breaker rating may be necessary due to self-heating or if exposed to heat.

The maximum output current of the inverters and recommended AC circuit breaker can be found in the following table.

Type	Max. output current	Recommended AC circuit breaker rating
ASW 3000-T	5.0 A	10A
ASW 4000-T	6.7 A	10A
ASW 5000-T	8.4 A	10A
ASW 6000-T	9.1 A	16A

Grounding conductor monitoring

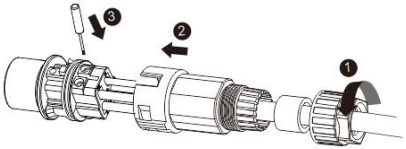
The inverter is equipped with a grounding conductor monitoring device. This grounding conductor monitoring device detects when there is no grounding conductor connected and disconnects the inverter from the utility grid if this is the case. Depending on the installation site and grid configuration, it may be advisable to deactivate the grounding conductor monitoring. This is necessary, for example, in an IT system if there is no neutral conductor present and you intend to install the inverter between two line conductors. If you are uncertain about this, contact your grid operator or AISWEI-TECH.

5.3.2 Grid connection

Procedure:

1. Switch off the AC circuit breaker and secure it against reconnection.

2. Guide the swivel nut, the fastening case with sealing ring and the adapter over the AC cable. Insert the crimped conductors L1, L2, L3, N and PE into the corresponding terminals and tighten the screw with torque 2.0Nm using an Allen key (AF 2.5).

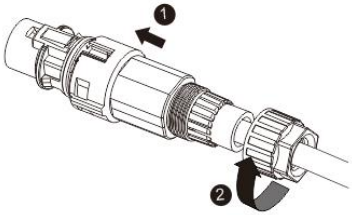


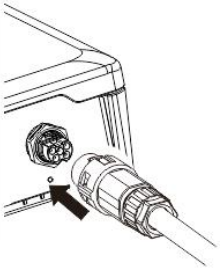
⚠ CAUTION

Damage to the inverter due to wrong wiring

- Please ensure that the type of the conductors matches the signs of the terminals on the socket element.

3. Insert the adapter to the socket element, stuff the seal ring into the adapter and tighten the swivel nut.



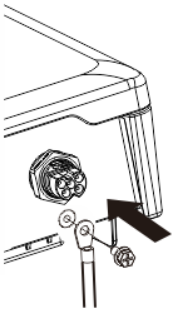


5.3.3 Second protective grounding connection

If required, the grounding terminal can be used to connect a second protective conductoror as equipotential bonding.

Procedure

1. Align the terminal lug with protective conductor.
2. Insert the screw through the hole located at the housing and tighten it i firmly (screw driver type: PH2, torque: 1.6Nm).



Grounding parts information：

No.	Description
1	Housing
3	Terminal lug（OT6-5）with protective conductor
4	M4×10 screw

5.4 DC connection

⚠ DANGER

Danger to life due to high voltages in the inverter

- Before connecting the PV generator, ensure that the DC-switch is switched off and that it cannot be reactivated.
- Do not disconnect the DC connectors under load.

5.5.1 Requirements for the DC connetion

i Information for use Y adaptors

The Y adaptors must not be visible or freely accessible in the immediate vicinity of the inverter.

- The DC circuit must not be interrupted by Y adaptors
- In order to interrupt the DC electric circuit, disconnect the inverter from all voltage sources.

- Repuirements for the PV modules per MPP input;

– The same type

– The same number of series-connected PV modules

– Identical alignment

– Identical tilt

- The thresholds for the input voltage and the input current of the inverter must be adhered to (see Section 10.1 "Technical DC input data").
- On the coldest day based on statistical records, the open-circuit voltage of the PV array must never exceed the maximum input voltage of the inverter.
- The connection cables of the PV modules must be provided with the connectors
- The positive connection cables of the PV modules must be fitted with the positive DC connectors. The negative connection cables of the PV modules must be provided with the negative DC connectors.

5.5.2 Assembling the DC connectors

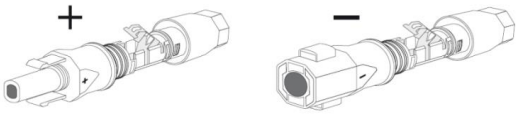
⚠ DANGER

Danger to life due to high voltages on DC conductors

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors. Touching the DC conductors can lead to lethal electric shocks.

• Cover the PV modules.

Assemble the DC connectors as described below. Be sure to observe the correct polarity. The DC connectors are marked with the symbols "+" and " − ".



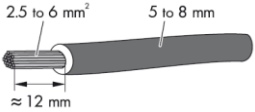
Cable requirements：

The cable must be of type PV1-F, UL-ZKLA or USE2 and comply with the following properties：

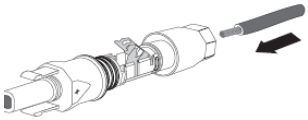
- ✧ External diameter：5-8mm
- ✧ Conductor cross-section：2.5-6mm²
- ✧ Qty single wires：minimum 7
- ✧ Nominal voltage：minimum 1000V

Proceed as follows to assemble each DC connector.

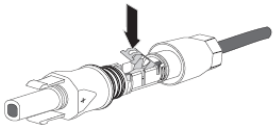
1. Strip 12 mm of the cable insulation.



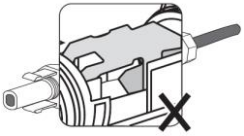
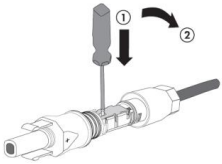
2. Route the stripped cable all the way into the DC connector. Ensure that the stripped cable and the DC connector have the same polarity.



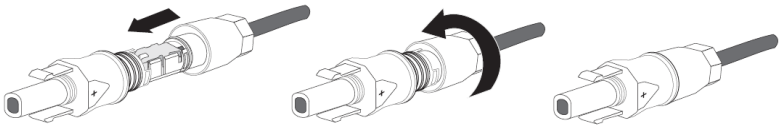
3. Press the clamping bracket down until it audibly snaps into place.



4. Ensure that the cable is correctly positioned:

Result	Measure
If the stranded wires are visible in the chamber of the clamping bracket, the cable is correctly positioned. 	•Proceed to step 5.
If the stranded wires are not visible in the chamber, the cable is not correctly positioned. 	•Release the clamping bracket. To do so, insert a flat-blade screwdriver (blade width: 3.5 mm) into the clamping bracket and lever it open.  •Remove the cable and go back to step 2.

5. Push the swivel nut up to the thread and tighten (torque: 2 Nm).



5.5.3 Disassembling the DC connectors

⚠ DANGER

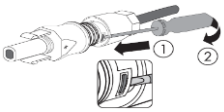
Danger to life due to high voltages on DC conductors

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors. Touching the DC conductors can lead to lethal electric shocks.

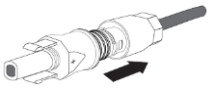
• Cover the PV modules.

1. Set the DC-Switch of the inverter to position "**o**".
2. Unscrew the swivel nut.

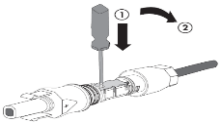
3. To release the DC connector, insert a flat-blade screwdriver (blade width: 3.5 mm) into the side catch mechanism and lever open.



4. Carefully pull the DC connector apart.



5. Release the clamping bracket. To do so, insert a flat-blade screwdriver (blade width: 3.5 mm) into the clamping bracket and lever it open.



6. Remove the cable.

5.5.4 Connecting the PV Array

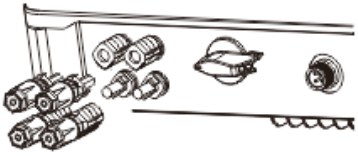
NOTICE

Damage to the inverter due to overvoltage

If the voltage of the strings exceeds the maximum DC input voltage of the inverter, it can be destroyed due to overvoltage. All warranty claims become void.

- Do not connect strings with an open-circuit voltage greater than the maximum DC input voltage of the inverter.
- Check the design of the PV system

1. Ensure that the individual AC circuit breaker is switched off and secure it against reconnection.
2. Ensure that the DC-switch is switched off and secure it against reconnection.
3. Ensure that there is no ground fault in the PV strings.
4. Check whether the DC connector has the correct polarity.
   If the DC connector fits with a DC cable having the wrong polarity, the DC connector must be reassembled again. The DC cable must always have the same polarity as the DC connector.
5. Ensure that the open-circuit voltage of the PV strings does not exceed the maximum DC input voltage of the inverter.
6. Connect the assembled DC connectors to the inverter until they audibly snap into place.



NOTICE

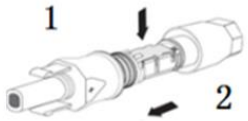
Damage to the inverter due to moisture and dust penetration

Seal the unused DC inputs with sealing plugs so that moisture and dust cannot penetrate the Inverter.

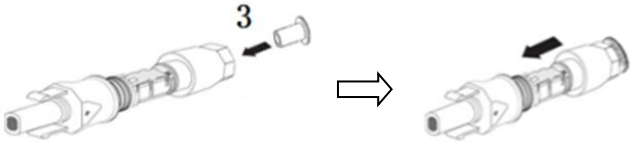
• Make sure all DC connectors are securely sealed.

7. Insert the sealing plugs provided into the DC plug connectors which are not used.

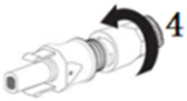
• For unused DC connectors, push down the clamping bracket and push the swivel nut up to the thread.



• Insert the sealing plug into the DC connector.



• Tighten the DC connector (torque: 2 Nm).

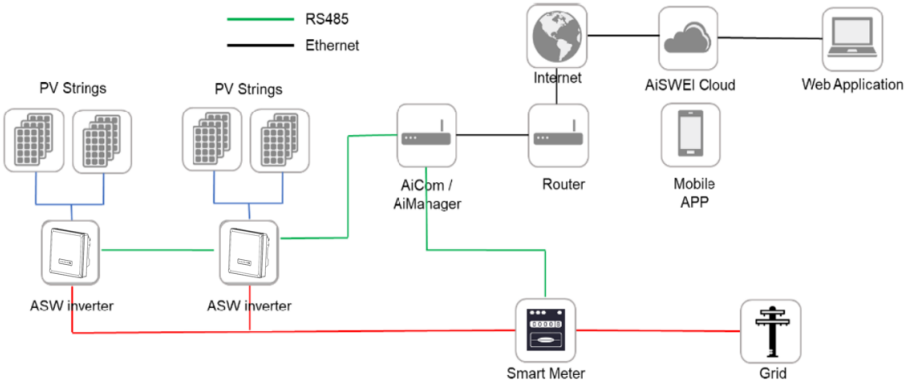


• Insert the DC connectors with sealing plugs into the corresponding DC inputs on the inverter.

6 Communication

6.1 System monitoring via RS485

This inverter is equipped with RJ45 interfaces for multipoint communication.
One AiCom/AiManager connects inverters via an RS485 bus. The overall length of the network cable should not exceed 1,000 m. The monitoring system layout for inverters is as follows.



The AiCom/AiManager connects to the inverter via the RJ45 interface, and it connects to the router via Ethernet.User can monitor the inverter through the external AiCom/AiManager with Ethernet module (optional)

Possible reason of communication failure due to closed port

- The AiCom/AiManager uses port #1883 and #80 communicates with the AiSWEIcloud. Both of these two ports must be opened, or else the AICom/AiManager cannot connect to the AiSWEIcloud and upload data.

The inverter is connected to the network by simply connecting the network cable from the router to the Ethernet port on the AiCom/AiManager. For connecting the network cable, please refer to the relative instruction at section 6.1.

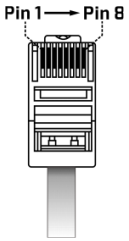
Possible reason of communication failure due to DHCP

- The router needs to support DHCP services if the AiCom/AiManager use the DHCP function.

The inverter obtains an IP address from the router via DHCP automatically and shows it on the display. The time it takes to connect to the network depends on the network communication conditions.

We offer a remote monitoring platform called “AiSWEI cloud”. You can install the “AiSWEI cloud” application on a smart phone using Android or an iOS operating systems. You can also visit the website (*http://www.aisweicloud.com*) for system information. And download the user manual for the AISWEI Cloud Web or AISWEI Cloud APP.

Pinout detail of the RJ45 interface on the inverter as follows:

Pin1------- TX_RS485A	
Pin2-------TX_RS485B	
Pin3-------RX_RS485A	
Pin4--------GND	
Pin5--------GND	
Pin6--------RX_RS485B	
Pin7--------+7V	
Pin8--------+7V	

The network cable meeting the EIA/TIA 568A or 568B standard must be UV resistant if it is to be used outdoors.

Cable requirement :

- Shielding wire
- CAT-5E or higher
- UV-resistant for outdoor use
- RS485 cable maximum length 1000m

Connect the network cable:

NOTICE

The inverter can be destroyed by wrong communication wiring

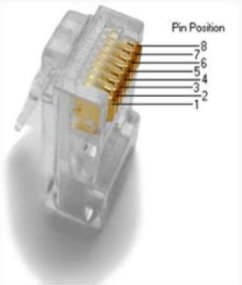
- Internal components of the inverter can be irreparably damaged due to incorrect wiring between the power wire and signal wire. All the warranty claim will be invalid.
- Please check the wiring of the RJ45 connector before crimping the contact.

NOTICE

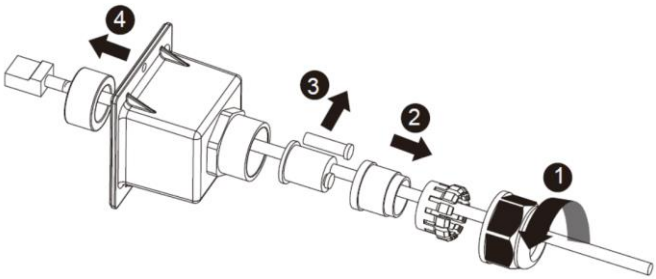
Damage to the inverter due to moisture and dust penetration

- If the cable gland are not mounted properly, the inverter can be destroyed due to moisture and dust penetration. All the warranty claim will be invalid.
- Make sure the cable gland has been tightened firmly.

1. Take out the communication cover from the package.
2. Unscrew the swivel nut of the M25 cable gland, remove the filler-plug from the cable gland and keep it well. If there is only one network cable, please keep a filler-plug in the remaining hole of the sealing ring against water ingress.
3. Current pin assignment for the network cable as per EIA/TIA 568 standard:

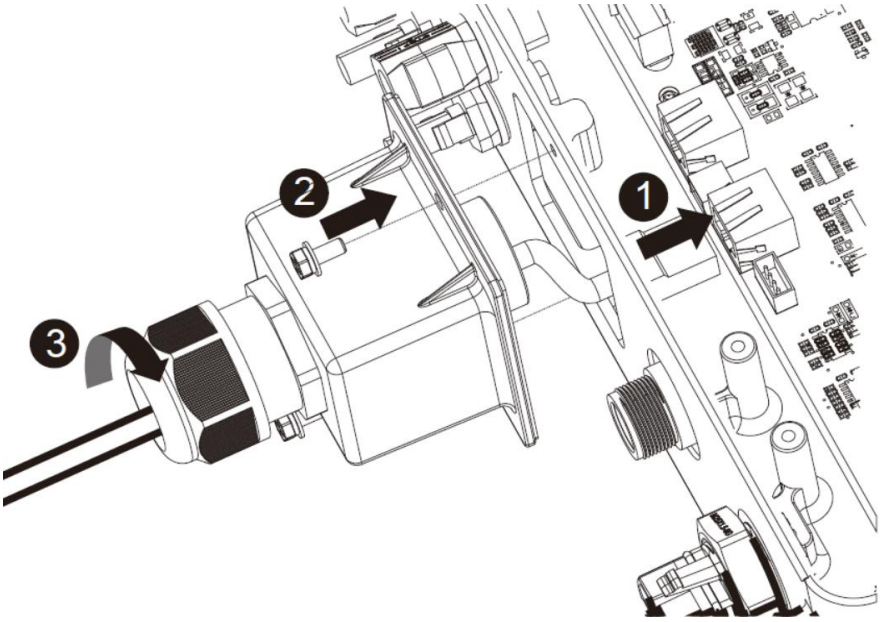
Pin	T568A Color	Pins on plug face (socket is reversed)
1	white/green stripe	
2	green solid	
3	white/orange stripe	
4	blue solid	
5	white/blue stripe	
6	orange solid	
7	white/brown stripe	
8	brown solid	

4. Route the cable into the inverter through the M25 cable gland, and pass through the magnetic ring, then connect it.



5. Connect the inverter to AiCom/AiManager or another communication device via the above-mentioned network cable.

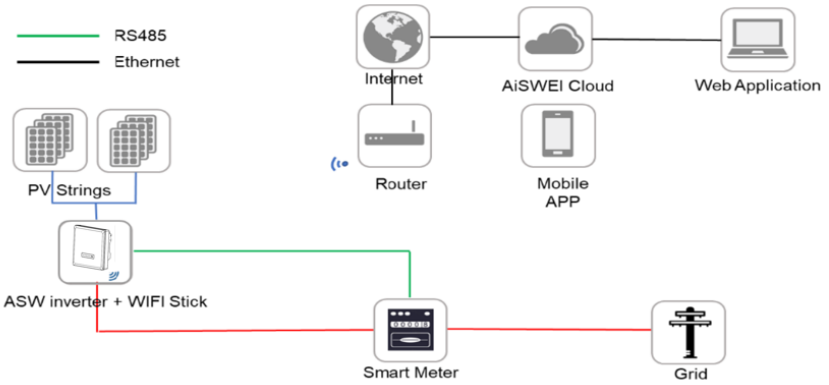
6. Tighten the swivel nut firmly. Make sure the cable gland is mounted properly. The cable gland must be adequately locked to prevent any movement of the cable.



Disassemble the network cable in reverse order.

6.2 System monitoring via WLAN

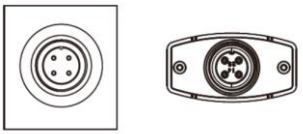
User can monitor the inverter through the external WIFI stick with WLAN module . The connection diagram between the inverter and internet with a WLAN connection is shown as follows.

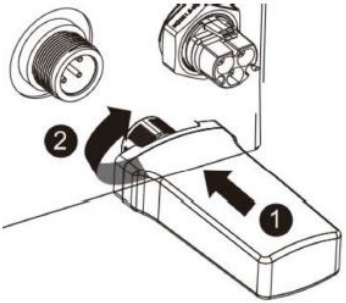


Mounting the WiFi or GPRS modular:

Take out the WiFi modular included in the scope of delivery.

Attach the WiFi modular to the connection port in place and tighten it into the port by hand with the nut in the modular. Make sure the modular is securely connected and the label on the modular can be seen.





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6.3 Inverter demand response modes(DRED)

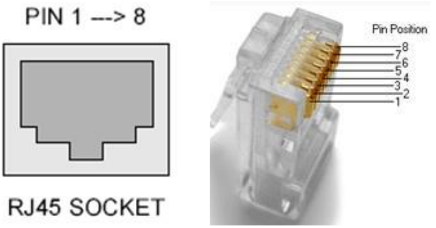
DRMS application description

- Only applicable to AS/NZS4777.2:2015.
- DRM0, DRM5, DRM6, DRM7, DRM8 are available.

The inverter shall detect and initiate a response to all supported demand response commands, demand response modes are described as follows:

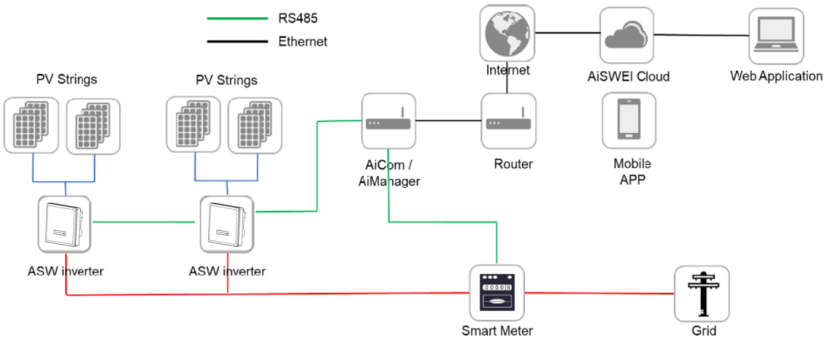
Mode	Requirement
DRM 0	Operate the disconnection device
DRM 1	Do not consume power
DRM 2	Do not consume at more than 50% of rated power
DRM 3	Do not consume at more than 75% of rated power AND Source reactive power if capable
DRM 4	Increase power consumption (subject to constraints from other active DRMs)
DRM 5	Do not generate power
DRM 6	Do not generate at more than 50% of rated power
DRM 7	Do not generate at more than 75% of rated power AND Sink reactive power if capable
DRM 8	Increase power generation (subject to constraints from other active DRMs)

The RJ45 socket pin assignments for demand response modes as follows:

Pin1-------- DRM 1/5	
Pin2------- DRM 2/6	
Pin3------- DRM 3/7	
Pin4------- DRM 4/8	
Pin5------- RefGen	
Pin6------- Com/DRM0	
Pin7---------N/A	
Pin8------- N/A	

6. 4 Active power control with Smart meter & AiCom/AiManager

The inverter can control activepower output via connecting smart meter and external AiCom/AiManager in Solplanet's inverter, following is the system connection mode.



Smart meter as above SDM120-Modbus connecting method and seting baud rate method for modbus please refer to it's user manual.

NOTICE

Possible reason of communication failure due to incorrect connection

- AiCom/AiManager only supports single inverter to do active power control
- The overall length of the cable from AiCom/AiManager to smart meter

6.5 Communication with a third party devices

Solplanet inverters can communicate with Solarlog or Meteocontrol, in other words, you can use Solarlog or Meteocontrol to monitor solplanet inverters. For more information, please refer to their user manual.

6.6 Earth Fault Alarm

This inverter complies with IEC 62109-2 clause 13.9 for earth fault alarm monitoring. If an Earth Fault Alarm occurs, the red color LED indicator will light up and the buzzer of the inverter will keep ringing. At the same time, the error code 38 will be sent to the AISWEI Cloud. (This function is only available in Australia and New Zealand)

NOTICE

Risk of injury due to the faulty installation

We strongly recommend carrying out preliminary checks before commissioning to avoid possible damage to the device caused by faulty installation.

7.1 Electrical check

Carry out the main electrical checks as follows:

① Check the PE connection with a multimeter: check that the inverter's exposed metal surface has a grounding connection.

⚠ WARNING

Danger to life due to the presence of DC-Voltage

- Only touch the insulation of the PV array cables,
- Do not touch parts of the sub-structure and frame of the PV array which isn't grouned,
- Wear personal protective equipment such as insulating gloves.

② Check the DC voltage values: make sure that the DC voltage of the strings does not exceed the permitted limits.

③ Check the polarity of the DC voltage: make sure the DC voltage has the correct polarity.

④ Check the PV generator's insulation to ground with a multimeter: make sure that insulation resistance to ground is greater than 1MOhm.

⚠ WARNING

Danger to life due to the presence of AC-Voltage

- Only touch the insulation of the AC cables.
- Wear personal protective equipment such as insulating gloves.

⑤Check the grid voltage: check that the grid voltage at the point of connection of the inverter is within the permitted range.

7.2 Mechanical check

Carry out the main mechanical checks to ensure the inverter is waterproof as follows:

① Make sure the inverter has been correctly mounted with wall bracket.

② Make sure the cover has been correctly mounted.

③ Make sure the communication cable and AC connector have been correctly wired and tightened.

7.3 Start-up

Choose suitable safety code according to the location of installation. please visit website (http://www.aisweicloud.com) and download the AISWEI Cloud APP manual for detailed information, you can find the Safety Code Setting Guide in an event where an installer needs to set the country code manually.

Information for safety code

The Solplaanrt's inverters comply with local safety code when leaving the factory.

After finishing the electrical and mechanical checks, switch on the miniature circuit-breaker and DC-switch in turn. Once the DC input voltage is sufficiently high and the grid-connection conditions are met, the inverter will start operation automatically. Usually, there are three states during operation:

Waiting: When the initial voltage of the strings is greater than the minimum DC input voltage but lower than the start-up DC input voltage, the inverter is waiting for sufficient DC input voltage and cannot feed power into the grid.

Checking: When the initial voltage of the strings exceeds the start-up DC input voltage, the inverter will check feeding conditions at once. If there is anything wrong during checking, the inverter will switch to the "Fault" mode.

Normal: After checking, the inverter will switch to "Normal" state and feed power into the grid.

During periods of low radiation, the inverter may continuously start up and shut down. This is due to insufficient power generated by the PV array.

If this fault occurs often, please call service.

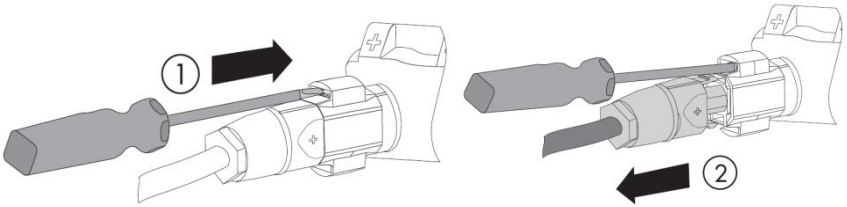
Quick troubleshooting

If the inverter is in “Fault” mode, refer to chapter 11 “Troubleshooting”.

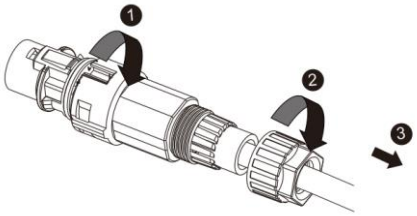
8 Disconnecting the inverter from voltage sources

Before performing any work on the inverter, disconnect it from all voltage sources as described in this section. Always adhere strictly to the given sequence.

1. Disconnect AC circuit breaker and secure against reconnection.
2. Disconnect the DC-switch and secure against reconnection.
3. Use a current probe to ensure that no current is present in the DC cables.
4. Release and disconnect all DC connectors. To do so, insert a flat-blade screwdriver or an angled screwdriver (blade width: 3.5 mm) into one of the side and pull the DC connectors straight out. Do not pull on the cable.



5. Release and disconnect the AC connector. Rotate the socket element counter-clockwise to open.



6. Wait until all LEDs and the display have gone out.

⚠ DANGER

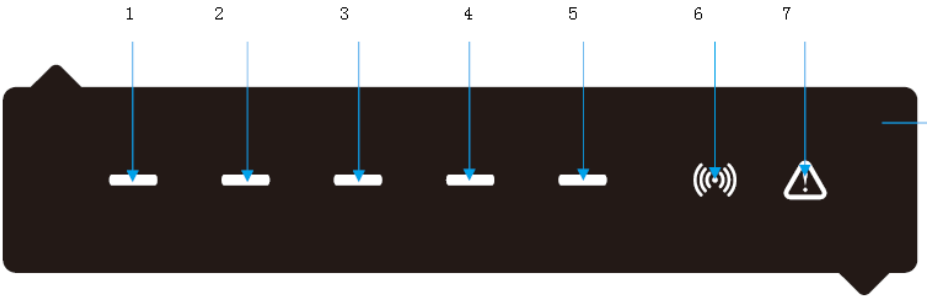
The capacitors in the inverter take 5 minutes to discharge.

- Wait 5 minutes before performing any work on the inverter.

9 Operating

9.1 Overview of the control panel

The inverter is equipped with a display panel. You can view the running status.



The seven LEDs are:

1	2	3	4	5	6	7
LED5	LED4	LED3	LED2	LED1	LED6	LED7

9.2 LED indicators

The inverter is equipped with three LED indicators including “green”, “yellow” and “red” which provide information about the various operating status as follows.

1. LED1~LED5 Green, power indicator

When the output power is 0 to 20% rated power, the LED1 bright. When the output power reaches 20% to 40% , LED1 and LED2 bright. When the output power reaches 40% to 60%, LED1 to LED3 bright, output power reaches 60% to 80% rated power LED1 to LED4 bright. When the output power reaches 80% to 100% rated power when LED1 to LED5 are fully bright.

When the DC input and AC input meet the requirements of grid-connected, inverter into the ready-to-grid state, the above five LEDs into the horse light mode, according to the following mode cycle: LED1➔LED2➔LED3➔LED4➔LED5, time interval 1s.

2. LED6 Yellow, communication indicator.

The light flashes when the inverter communicates with other devices e.g. AiCom/AiManager, Solarlog etc. Also, flashes during firmware update through RS485.

3. LED7 Red, fault indicator.

The light is on when the invert is faulty or when external conditions cannot be grid-connected or when it is working improperly.

10 Technical data

10.1 DC input data

Type	ASW 3000-T	ASW4000-T	ASW5000-T	ASW6000-T
Max. PV modules ower(STC)	4500W	6000W	7500W	9000W
Max. input voltage/ Rated input voltage	1000 V			
MPP voltage range	125～950 V			
Full load MPP voltage range	300～820 V			
Start-up DC input voltage	150V			
Min feed-in DC voltage	120V			
Max. DC input current	12A			
I_{sc} PV, absolute max.	18A			
Maximum reverse current from the inverter in the system for max. 1 ms	0A			
Number of MPP trackers	2			
Strings per MPP tracker	1/1			

(1) When the DC input voltage is greater than 1020V, the inverter will alarm an error.

(2) When the DC input voltage is lower than 995V, the inverter starts self-checking.

10.2 AC output data

Type	ASW 3000-T	ASW 4000-T	ASW 5000-T	ASW 6000-T
Rated output power	3000W	4000 W	5000 W	6000 W
Max. output active power	3000W	4000 W	5000 W	6000 W
Max. output apparent power	3000VA	4000 VA	5000 VA	6000VA
AC Voltage (1)	3/N/PE, 220/380V, 230/400V,240/415V			
AC Frequency (2)	50 Hz/ 60 Hz			
Operating range at AC power frequency 50 Hz	45 Hz to 55Hz			
Operating range at AC power frequency 60 Hz	55 Hz to 65Hz			
Max. continuous output current	3×5.0 A	3×6.7 A	3×8.4 A	3×9.1 A
Maximum output current under fault conditions	3×19A			
Maximum output overcurrent protection	3×10 A			3×16 A
Adjustable displacement power factor	0.80 ind - 0.80 cap			
Inrush current(peak and duration)	<5A @250us			
Harmonic distortion (THD) at $P_{ac,r}$	< 3%			
Night-time power loss	<1 W			
Standby power loss	<12 W			

(1) The AC voltage range depends on the local safety standards and rules.

(2) The AC frequency range depends on the local safety standards and rules.

10.3 General data

Type	ASW 3000-T/ASW 4000-T/ASW 5000-T/ASW 6000-T
Net weight	14.5 KG
Dimensions(L×W×D)	424×375×148 mm
Mounting environment	Indoor and Outdoor
Mounting recommendation	Wall bracket
Operating temperature range	-25…+60℃
Max. permissible value for relative humidity (non-condensing)	100%
Max. operating altitude above mean sea level	3000m
Ingress protection	IP65 according to IEC60529
Climatic category	4K4H
Protection class	I (in accordance with IEC 62103)
Overvoltage category	DC input: II, AC output: III
Topology	Transformerless
Feed-in phases	3
Cooling concept	Convection
Noise	<35 dB(A) @ 1m
Display	LED
Communication interfaces	WiFi /RS485 (optional)

10.4 Safety regulations

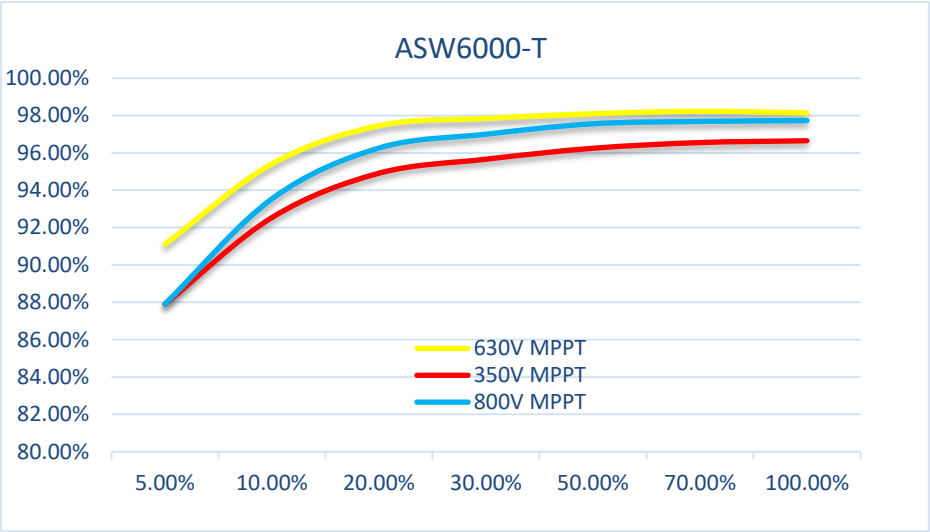
Type	ASW 3000-T/ASW 4000-T/ASW 5000-T/ASW 6000-T
Internal overvoltage protection	Integrated
DC insulation monitoring	Integrated
DC feed-in monitoring	Integrated
Grid monitoring	Integrated
DC isolator	Integrated
DC reverse polarity protection / AC short- circuit current capability	Integrated
Residual current monitoring	Integrated
Islanding protection	Integrated (Three-phase monitoring)
EMC immunity	EN61000-6-1, EN61000-6-2 EN300328
RF immunity	EN301489
EMC emission	EN61000-6-3, EN61000-6-4, EN300328
Utility interference	EN61000-3-2, EN61000-3-3
Overvoltage category (according to IEC 60664-1)	II (DC), III (AC)

10.5 Efficiency

The operating efficiency is shown for the three input voltages (V_{mppmax}, $V_{dc,r}$ and V_{mppmin}) graphically. In all cases the efficiency refers to the standardized power output ($P_{ac}/P_{ac,r}$). (According to EN 50524 (VDE 0126-13): 2008-10, cl. 4.5.3).

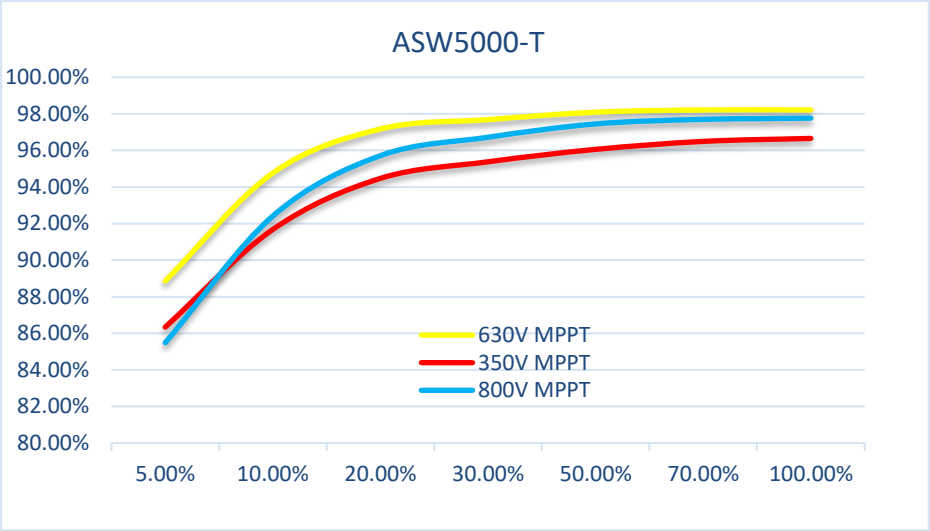
Notes: Values are based on rated grid voltage, cos (phi) = 1 and an ambient temperature of 25°C.

Efficiency curve ASW 6000-T



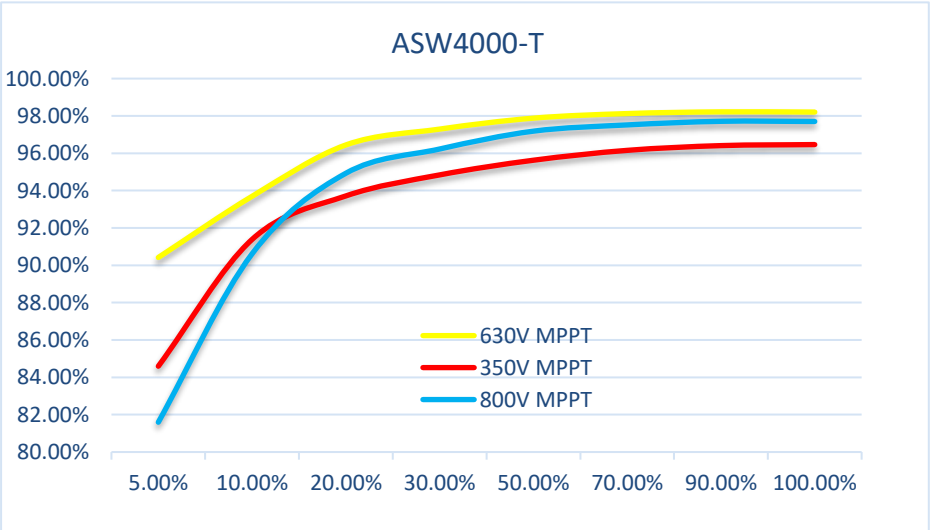
Max. efficiency, η_{max}	98.23 %
European weighted efficiency,η_{EU}	97.63 %
Max. MPPT efficiency, η_{MPPT}	99.99%

Efficiency curve ASW 5000-T



Max. efficiency, η_{max}	98.21 %
European weighted efficiency, η_{EU}	97.48 %
Max. MPPT efficiency, η_{MPPT}	99.99%

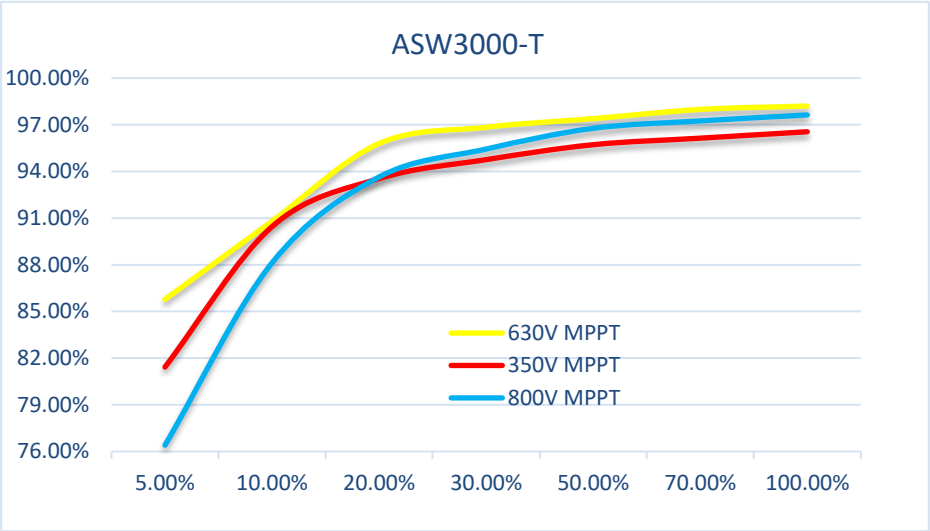
Efficiency curve ASW 4000-T



Max. efficiency,η_{max}	98.21 %

European weighted efficiency, η_{EU}	97.23 %
Max. MPPT efficiency, η_{MPPT}	99.99%

Efficiency curve ASW 3000-T



Max. efficiency, η_{max}	98.20 %
European weighted efficiency, η_{EU}	96.55%
Max. MPPT efficiency, η_{MPPT}	99.99%

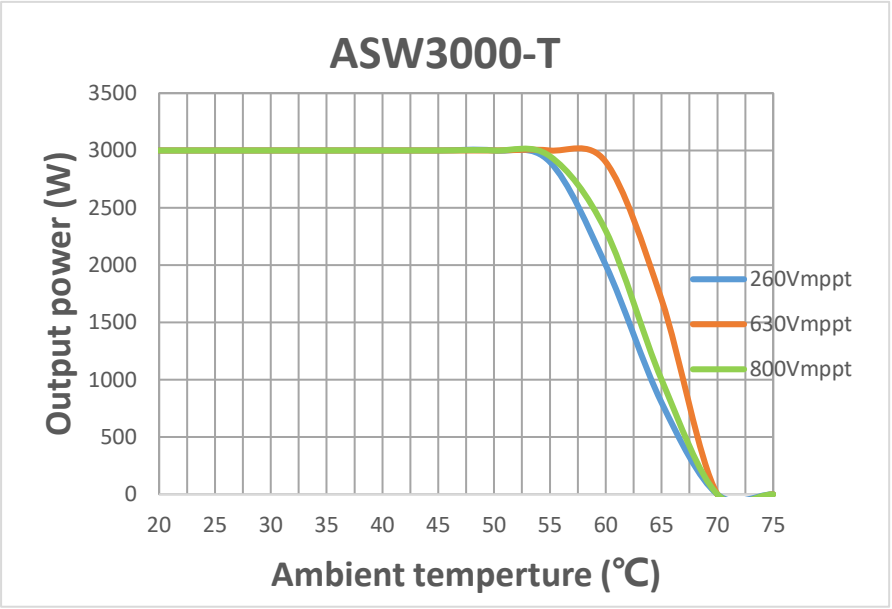
10.6 Power reduction

In order to ensure inverter operation under safe conditions, the device may automatically decrease power output.

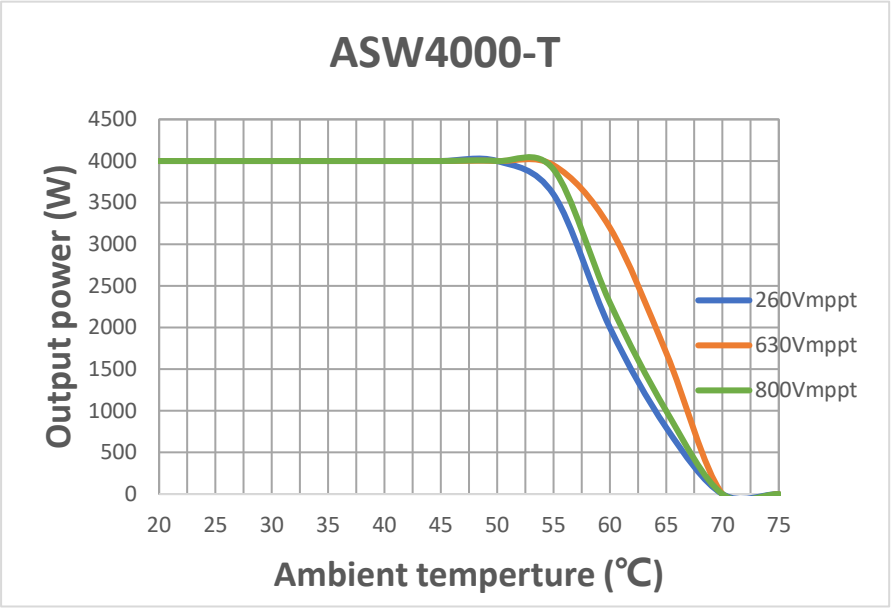
Power reduction depends on many operating parameters including ambient temperature, input voltage, grid voltage, grid frequency and power available from the PV modules. This device can decrease power output during certain periods of the day according to these parameters.

Notes: Values based on rated grid voltage and cos (phi) = 1.

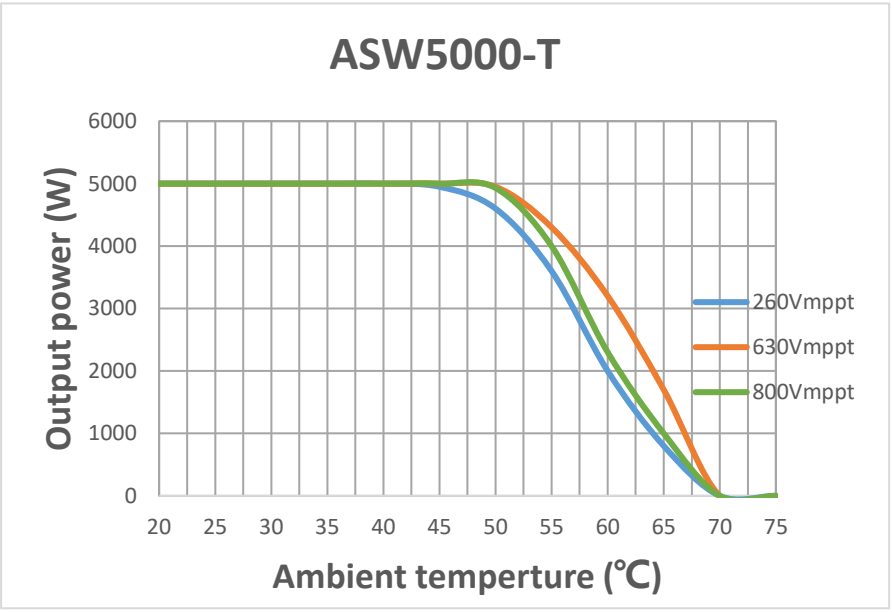
Power reduction with increased ambient temperature (ASW 3000-T)



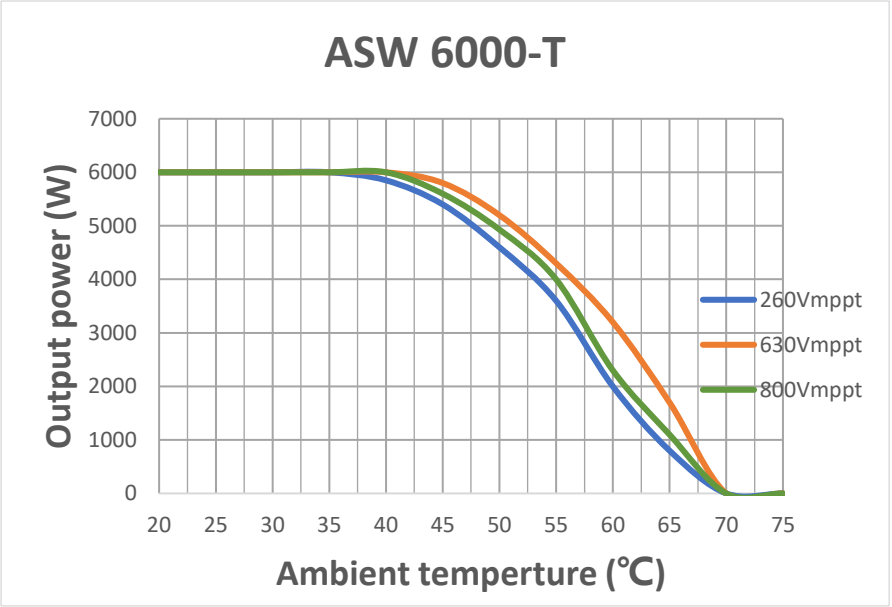
Power reduction with increased ambient temperature (ASW 4000-T)



Power reduction with increased ambient temperature (ASW 5000-T)



Power reduction with increased ambient temperature (ASW 6000-T)



The power reduction curve is tested at normal air pressure!

Different air pressure condition will cause different test result.

10.7 Tools and torque

Tools and torque required for installation and electrical connections.

Tools, model		Object	Torque
Torque screwdriver, T25		Screws for the cover	3.0 Nm
Torque screwdriver, T20		Screws for connecting the inverter and wall bracket	1.6Nm
Flat-head screwdriver, blade with 3.5mm		Sunclix DC connector	/
Torque screwdriver, PH2 Cross head		Screw for second protective grounding connection	1.6Nm
Flat-head screwdriver, blade 0.4×2.5		Smart meter connector	/
/		Stick	Hand-tight
Socket wrench	Open end of 33	Swivel nut of M25 cable gland	Hand-tight
	Open end of 15	Swivel nut of sunclix connector	2.0Nm
Wire stripper		Peel cable jackets	/
Crimping tools		Crimp power cables	/
Hammer drill, drill bit of Ø10		Drill holes on the wall	/
Rubber mallet		Hammer wall plugs into holes	/
Cable cutter		Cut power cables	/
Multimeter		Check electrical connection	/
Marker		Mark the positions of drill holes	/
ESD glove		Wear ESD glove when opening the inverter	/
Safety goggle		Wear safety goggle during drilling holes.	/
Anti-dust respirator		Wear anti-dust respirator during drilling holes.	/

11 Troubleshooting

When the PV system does not operate normally, we recommend the following solutions for quick troubleshooting. If an error occurs, the red LED will light up. There will have “Event Messages" display in the monitor tools. The corresponding corrective measures are as follows:

Object	Error code	Corrective measures
Presumable Fault	E33	• Check the grid frequency and observe how often major fluctuations occur. If this fault is caused by frequent fluctuations, try to modify the operating parameters after informing the grid operator first.
	E34	• Check the grid voltage and grid connection on inverter. • Check the grid voltage at the point of connection of inverter. If the grid voltage is outside the permissible range due to local grid conditions, try to modify the values of the monitored operational limits after informing the electric utility company first. If the grid voltage lies within the permitted range and this fault still occurs, please call service.
	E35	• Check the fuse and the triggering of the circuit breaker in the distribution box. • Check the grid voltage, grid usability. • Check the AC cable, grid connection on the inverter. If this fault is still being shown, contact the service.
	E36	• Make sure the grounding connection of the inverter is reliable. •Make a visual inspection of all PV cables and modules. If this fault is still shown, contact the service.

Presumable Fault	E37	• Check the open-circuit voltages of the strings and make sure it is below the maximum DC input voltage of the inverter. If the input voltage lies within the permitted range and the fault still occurs, please call service.
	E38	• Check the PV array's insulation to ground and make sure that the insulation resistance to ground is greater than 1 MOhm. Otherwise, make a visual inspection of all PV cables and modules. • Make sure the grounding connection of the inverter is reliable. If this fault occurs often, contact the service.
	E40	• Check whether the airflow to the heat sink is obstructed. • Check whether the ambient temperature around the inverter is too high.
	E46	• Check whether the open circuit voltage of each photovoltaic group is ≥1020V. If the open circuit voltage of each pv group is less than 995V and this fault still exists, please contact the service personnel.
	E48	• Check whether the electric supply is abnormal. If the electric supply is normal and this fault still exists, please contact the service personnel.
	E56 E57 E58	• Disconnect the inverter from the grid and the PV array and reconnect after 3 minutes. If this fault is still being shown, contact the service.
	E61 E62	Check the DRED device communication or operation.
Permanent Fault	E01 E03 E05 E07 E08	• Disconnect the inverter from the utility grid and the PV array and reconnect it after LED turn off. If this fault is still being displayed, contact the service.

Permanent Fault	E10	

Warning code	Warning message
31	PV1 input over voltage
32	PV2 input over voltage
34	PV1 input over current-software
35	PV1 input over current-hardware
36	PV2 input over current-software
37	PV2 input over current-hardware
40	BUS over voltage-software
42	BUS voltage unbalance(for three phase inverter)
44	Grid voltage over instant
45	Output over current-software
46	Output over current-hardware
47	Anti-islanding
55	IGBT CE Voltage saturation
150	PV1-SPD Fault
156	Inter Fan abnormal
163	GFCI Redundancy check
165	Ground connect warning
166	CPU self-test --register abnormal
167	CPU self-test --RAM abnormal
174	Low Air Temperature

12 Maintenance

Normally, the inverter needs no maintenance or calibration. Regularly inspect the inverter and the cables for visible damage. Disconnect the inverter from all power sources before cleaning. Clean the housing, cover and display with a soft cloth. Ensure the heatsink at the rear of the inverter cover is not covered.

12.1 Cleaning the contacts of the DC-switch

Clean the contacts of the DC-switch once per year. Perform cleaning by cycling the switch to "I" and "0" positions 5 times. The DC-switch is located at the lower left of the housing.

12.2 Cleaning the heat sink

⚠ CAUTION

Risk injury due to hot heat sink

- The heat sink may exceed 70℃ during operation. Do not touch the heatsink during operation.
- Wait approx. 30 minutes before cleaning until the heatsink has cooled down.

Clean the heat sink with pressurized air or a soft brush. Do not use aggressive chemicals, cleaning solvents or strong detergents.

For proper function and long service life, ensure free air circulation around the heatsink.

13 Recycling and disposal

Dispose of the packaging and replaced parts according to the rules at the installation site where the device is installed.

Do not dispose the inverter with normal domestic waste.

WEEE designation

Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.

14 EU Declaration of Conformity

within the scope of the EU directives

- Electromagnetic compatibility 2014/30/EU (L 96/79-106, March 29, 2014) (EMC).
- Low Voltage Directive 2014/35/EU.(L 96/357-374, March 29, 2014)(LVD).
- Radio Equipment Directive 2014/53/EU (L 153/62-106. May 22. 2014) (RED)

AISWEI New Energy Technology (Jiangsu) Co., Ltd. confirms herewith that the inverters mentioned in this document are in compliance with the fundamental requirements and other relevant provisions of the above mentioned directives.

The entire EU Declaration of Conformity can be found at www.aiswei-tech.com.

15 Warranty

The factory warranty card is enclosed with the package, please keep well the factory warranty card. Warranty terms and conditions can be downloaded at https://en.aiswei-tech.com/intro/Warranty-4.html.if required.

When the customer needs warranty service during the warranty period, the customer must provide a copy of the invoice, factory warranty card, and ensure the type label of the inverter is legible. If these conditions are not met, AISWEI has the right to refuse to provide with the relevant warranty service.

16 Contact

If you have any technical problems concerning our products, please contact Aiswei service. We require the following information in order to provide you with the necessary assistance:

- Inverter device type
- Inverter serial number
- Type and number of connected PV modules
- Error code
- Mounting location
- Warranty card

Aiswei Service Contact
Our regional services contact information can be found at :
https://en.aiswei-tech.com/intro/Customer-Interaction-Center-3.html

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